

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>Section</u>	<u>Page</u>
1.0 EXECUTIVE SUMMARY	1-1
1.1 OVERVIEW	1-1
1.2 PURPOSE AND NEED.....	1-2
1.3 SCOPE OF PROPOSER'S ENVIRONMENTAL ASSESSMENT.....	1-3
1.4 ORGANIZATION OF PEA	1-4
2.0 PURPOSE AND NEED	2-1
2.1 PURPOSE OF THE PROPOSED PROJECT.....	2-1
2.2 NEED FOR THE PROPOSED PROJECT	2-2
3.0 DESCRIPTION OF THE PROPOSED PROJECT	3-1
3.1 SUMMARY OF PROPOSED PROJECT	3-1
3.1.1 Overview.....	3-1
3.1.2 Segment 2: Antelope-Vincent.....	3-1
3.1.3 Segment 3: Antelope-Substation One and Substation Two.....	3-4
3.2 T/L FACILITIES – SEGMENT 2 (ANTELOPE-VINCENT)	3-6
3.2.1 T/L Engineering Plan.....	3-6
3.2.2 T/L Construction Plan.....	3-10
3.3 SUBSTATION FACILITIES – SEGMENT 2 (ANTELOPE-VINCENT)	3-16
3.3.1 Substation Engineering Plan.....	3-16
3.3.2 Substation Construction Plan.....	3-17
3.4 INFORMATION TECHNOLOGY (IT) FACILITIES – SEGMENT 2 (ANTELOPE-VINCENT)	3-18
3.4.1 Overview.....	3-18
3.4.2 Telecommunications Systems.....	3-18
3.4.3 OPGW Installation.....	3-19
3.4.4 Operation and Maintenance	3-19

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>Section</u>	<u>Page</u>
3.5 T/L FACILITIES – SEGMENT 3 (ANTELOPE-SUBSTATION ONE 500 kV LINE).....	3-19
3.5.1 T/L Engineering Plan.....	3-19
3.5.2 T/L Construction Plan.....	3-22
3.6 T/L FACILITIES – SEGMENT 3 (SUBSTATION ONE – SUBSTATION TWO 220 kV LINE)	3-23
3.6.1 T/L Engineering Plan.....	3-23
3.6.2 T/L Construction Plan.....	3-25
3.7 SUBSTATION FACILITIES – SEGMENT 3 (ANTELOPE-SUBSTATION ONE AND SUBSTATION TWO)	3-26
3.7.1 Substation Engineering Plan.....	3-26
3.7.2 Substation Construction Plan.....	3-36
3.8 INFORMATION TECHNOLOGY (IT) FACILITIES – SEGMENT 3 (ANTELOPE-SUBSTATIONS ONE AND TWO).....	3-37
3.8.1 Overview.....	3-37
3.8.2 Telecommunication Systems	3-38
3.8.3 Antelope Substation Microwave Facilities	3-38
3.8.4 Oak Peak Communication Site	3-38
3.8.5 Substation One and Substation Two	3-39
3.8.6 OPGW Installation.....	3-39
3.8.7 Communication Alternative 1.....	3-39
3.8.8 Communication Alternative 2.....	3-39
3.8.9 Operation and Maintenance	3-40
3.9 PROJECT CONSTRUCTION.....	3-40
3.9.1 Introduction.....	3-40
3.9.2 Construction Schedule and Workforce	3-40
3.9.3 Construction Equipment	3-40
3.9.4 Land Disturbance During Construction	3-40
3.9.5 Hazardous Materials Usage and Waste Generation.....	3-43

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>Section</u>	<u>Page</u>
3.10 FACILITY OPERATIONS AND MAINTENANCE	3-71
3.11 ALTERNATIVES TO THE PROPOSED PROJECT	3-71
3.11.1 Introduction.....	3-71
3.11.2 No Project Alternative	3-72
3.11.3 T/L Route Alternatives	3-72
3.11.4 Segment 2 – Alternatives Evaluated and Eliminated from Further Consideration	3-73
3.11.5 Segment 2 – Alternatives Retained for Consideration.....	3-74
3.11.6 Segment 3 – Alternatives Evaluated and Eliminated from Further Consideration	3-75
3.11.7 Segment 3 – Alternatives Retained for Consideration.....	3-75
3.11.8 Underground Alternative	3-79
4.0 ENVIRONMENTAL SETTING	4.1-1
4.1 INTRODUCTION	4.1-1
4.2 AESTHETICS.....	4.2-1
4.2.1 Introduction.....	4.2-1
4.2.2 Regional Setting.....	4.2-3
4.2.3 Planning and Future Development Context.....	4.2-5
4.2.4 Summary of Adopted Plans and Policies.....	4.2-7
4.2.5 Visual Context	4.2-8
4.3 AGRICULTURAL RESOURCES	4.3-1
4.3.1 Introduction.....	4.3-1
4.3.2 County General Plan Policies	4.3-1
4.3.3 Farmland Conversion Trends.....	4.3-3
4.3.4 Important Farmland	4.3-5
4.3.5 Alternative T/L Routes	4.3-7
4.3.6 Modifications to Substations.....	4.3-8
4.4 AIR QUALITY.....	4.4-1
4.4.1 Introduction.....	4.4-1
4.4.2 Applicable Laws and Regulations	4.4-1

TABLE OF CONTENTS*Antelope Transmission Project – Segments 2 & 3*

<u>Section</u>	<u>Page</u>
4.4.3 Existing Conditions.....	4.4-3
4.5 BIOLOGICAL RESOURCES	4.5-1
4.5.1 Study Approach and Methods.....	4.5-1
4.5.2 Environmental Setting	4.5-6
4.5.3 Special-status Species Occurrence.....	4.5-8
4.6 CULTURAL RESOURCES	4.6-1
4.6.1 Segment 2.....	4.6-1
4.6.2 Segment 3.....	4.6-5
4.7 GEOLOGICAL RESOURCES.....	4.7-1
4.7.1 Introduction.....	4.7-1
4.7.2 Methodology	4.7-1
4.7.3 Existing Conditions.....	4.7-2
4.7.4 Geologic Hazards.....	4.7-8
4.7.5 Soils.....	4.7-14
4.8 HAZARDS AND HAZARDOUS MATERIALS	4.8-1
4.8.1 Proposed Project	4.8-1
4.8.2 Alternatives	4.8-1
4.9 HYDROLOGY AND WATER QUALITY.....	4.9-1
4.9.1 Introduction.....	4.9-1
4.9.2 Watershed and Regulatory Issues	4.9-1
4.9.3 Surface Water.....	4.9-4
4.9.4 South Lahontan Hydrologic Region Groundwater	4.9-7
4.9.5 South Lahontan Region Surface and Groundwater Quality	4.9-9
4.10 LAND USE AND PLANNING.....	4.10-1
4.10.1 Introduction.....	4.10-1
4.10.2 Regulatory Issues	4.10-1

TABLE OF CONTENTS*Antelope Transmission Project – Segments 2 & 3*

<u>Section</u>	<u>Page</u>
4.10.3 Segment 2.....	4.10-10
4.10.4 Segment 3.....	4.10-11
4.10.5 Segment 3 – Substation One & Substation Two.....	4.10-12
4.10.6 General Plans	4.10-12
4.10.7 Specific Plans.....	4.10-17
4.10.8 Regulatory Approvals	4.10-18
4.11 MINERAL RESOURCES	4.11-1
4.11.1 Introduction.....	4.11-1
4.11.2 Existing Conditions.....	4.11-1
4.12 NOISE.....	4.12-1
4.12.1 Background.....	4.12-1
4.12.2 Noise Environment	4.12-1
4.13 POPULATION AND HOUSING.....	4.13-1
4.13.1 Introduction.....	4.13-1
4.13.2 Population – Segment 2	4.13-1
4.13.3 Population – Segment 3	4.13-3
4.13.4 Housing – Segment 2	4.13-4
4.13.5 Housing – Segment 3	4.13-5
4.14 PUBLIC SERVICES/UTILITIES	4.14-1
4.14.1 Introduction.....	4.14-1
4.14.2 Segments 2 and 3	4.14-1
4.14.3 Schools.....	4.14-2
4.14.4 Hospitals	4.14-2
4.14.5 Utilities.....	4.14-2
4.15 RECREATION	4.15-1
4.15.1 Segment 2 (Antelope to Vincent)	4.15-1
4.15.2 Segment 3 (Antelope to Substations One and Two).....	4.15-3

TABLE OF CONTENTS*Antelope Transmission Project – Segments 2 & 3*

<u>Section</u>	<u>Page</u>
4.16 TRAFFIC AND TRANSPORTATION.....	4.16-1
4.16.1 Segment 2 500 kV T/L.....	4.16-1
4.16.2 Segment 2 Substations	4.16-5
4.16.3 Segment 3 Antelope – Substations One and Two.....	4.16-5
4.16.4 Segment 3 Substations	4.16-8
5.0 ENVIRONMENTAL IMPACTS AND MITIGATION	5.1-1
5.1 INTRODUCTION	5.1-1
5.2 AESTHETICS.....	5.2-1
5.2.1 Significance Criteria	5.2-1
5.2.2 Construction Impacts	5.2-1
5.2.3 Operation Impacts.....	5.2-2
5.2.4 Mitigation Measures	5.2-11
5.3 AGRICULTURAL RESOURCES	5.3-1
5.3.1 Significance Criteria	5.3-1
5.3.2 Segment 2 (Antelope – Vincent).....	5.3-1
5.3.3 Segment 3 (Antelope to Substations One and Two).....	5.3-1
5.3.4 Proposed and Alternative Substations	5.3-2
5.3.5 Operation Impacts	5.3-2
5.3.6 Mitigation Measures	5.3-2
5.4 AIR QUALITY	5.4-1
5.4.1 Significance Criteria	5.4-1
5.4.2 Construction Impacts	5.4-2
5.4.3 Operation.....	5.4-2
5.4.4 Mitigation Measures	5.4-2
5.5 BIOLOGICAL RESOURCES	5.5-1
5.5.1 Significance Criteria and Impacts.....	5.5-1
5.5.2 Mitigation Measures	5.5-4

TABLE OF CONTENTS*Antelope Transmission Project – Segments 2 & 3*

<u>Section</u>	<u>Page</u>
5.6 CULTURAL RESOURCES	5.6-1
5.6.1 Significance Criteria	5.6-1
5.6.2 Segment 2.....	5.6-2
5.6.3 Segment 3.....	5.6-3
5.6.4 Mitigation Measures	5.6-4
5.7 GEOLOGICAL RESOURCES.....	5.7-1
5.7.1 Significance Criteria	5.7-1
5.7.2 Assessment of Geologic Hazards.....	5.7-1
5.7.3 Mitigation Measures	5.7-3
5.8 HAZARDS AND HAZARDOUS MATERIALS	5.8-1
5.8.1 Significance Criteria	5.8-1
5.8.2 Construction Impacts	5.8-1
5.8.3 Operation Impacts.....	5.8-3
5.8.4 Mitigation Measures	5.8-4
5.9 HYDROLOGY AND WATER QUALITY.....	5.9-1
5.9.1 Significance Criteria	5.9-1
5.9.2 Construction Impacts	5.9-1
5.9.3 Operation Impacts.....	5.9-3
5.9.4 Mitigation Measures	5.9-4
5.10 LAND USE AND PLANNING	5.10-1
5.10.1 Introduction.....	5.10-1
5.10.2 Significance Criteria	5.10-1
5.10.3 Construction Impacts	5.10-2
5.10.4 Operation Impacts.....	5.10-6
5.10.5 Mitigation Measures	5.10-6
5.11 MINERAL RESOURCES	5.11-1
5.11.1 Significance Criteria	5.11-1

TABLE OF CONTENTS*Antelope Transmission Project – Segments 2 & 3*

<u>Section</u>	<u>Page</u>
5.11.2 Construction/Operation Impacts	5.11-1
5.11.3 Mitigation Measures	5.11-1
5.12 NOISE.....	5.12-1
5.12.1 Significance Criteria	5.12-1
5.12.2 Summary of Project-Related Construction Noise.....	5.12-1
5.12.3 Summary of Jurisdictional Construction Noise Restrictions	5.12-3
5.12.4 Construction Impacts	5.12-4
5.12.5 Operation Impacts	5.12-5
5.12.6 Mitigation Measures	5.12-7
5.13 POPULATION AND HOUSING.....	5.13-1
5.13.1 Significance Criteria	5.13-1
5.13.2 Construction Impacts	5.13-1
5.13.3 Operation Impacts.....	5.13-3
5.13.4 Mitigation Measures	5.13-3
5.14 PUBLIC SERVICES/UTILITIES	5.14-1
5.14.1 Significance Criteria	5.14-1
5.14.2 Construction Impacts	5.14-2
5.14.3 Operation Impacts	5.14-3
5.14.4 Mitigation Measures	5.14-4
5.15 RECREATION	5.15-1
5.15.1 Significance Criteria	5.15-1
5.15.2 Segment 2 – Antelope to Vincent	5.15-1
5.15.3 Segment 3 – Antelope to Substations One and Two.....	5.15-2
5.15.4 Mitigation Measures	5.15-3
5.16 TRAFFIC AND TRANSPORTATION.....	5.16-1
5.16.1 Significance Criteria	5.16-1
5.16.2 Segment 2 – Antelope to Vincent	5.16-1
5.16.3 Modifications to Antelope and Vincent Substations	5.16-4

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>Section</u>	<u>Page</u>
5.16.4 Segment 3 – Antelope to Substations One and Two.....	5.16-6
5.16.5 Segment 3 Substations.....	5.16-8
5.16.6 Mitigation Measures	5.16-9
6.0 SIGNIFICANT ENVIRONMENTAL IMPACTS AND COMPARISON OF ALTERNATIVES	6-1
6.1 SIGNIFICANT OR POTENTIALLY SIGNIFICANT ENVIRONMENTAL IMPACTS	6-1
6.1.1 Background.....	6-1
6.1.2 Current Proposal	6-2
6.2 COMPARISONS OF ALTERNATIVES	6-2
6.2.1 Summary of Purpose and Need.....	6-2
6.2.2 Segment 2 – Antelope to Vincent	6-3
6.2.3 Segment 3 – Antelope to Substations One and Two.....	6-4
6.3 CONCLUSION.....	6-14
6.3.1 Segment 2 – Antelope to Vincent	6-14
6.3.2 Segment 3 – Antelope to Substations One and Two.....	6-15
7.0 CUMULATIVE IMPACTS	7-1
7.1 INTRODUCTION	7-1
7.1.1 Segment 2 (Antelope – Vincent).....	7-2
7.1.2 Segment 3 (Antelope – Substations One and Two)	7-3
7.2 SIGNIFICANCE CRITERIA	7-3
7.3 ANALYSIS OF CUMULATIVE IMPACTS	7-3
7.3.1 Short-Term Construction Impacts.....	7-3
7.3.2 Long-Term Impacts	7-5
7.4 ALTERNATIVES.....	7-6

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>Section</u>	<u>Page</u>
7.4.1 Segment 2 (Antelope – Vincent).....	7-6
7.4.2 Segment 3 (Antelope to Substations One and Two).....	7-7
7.5 OTHER PROJECTS	7-7
7.5.1 Antelope Transmission Project – Segment 1	7-7
7.5.2 Generation Tie-Lines	7-8
7.5.3 Wind Farms.....	7-8
7.5.4 SCE-Pacific Gas & Electric System Intertie.....	7-8
8.0 GROWTH INDUCING IMPACTS.....	8-1
9.0 INDIRECT EFFECTS.....	9-1
10.0 REFERENCES.....	10-1
11.0 LIST OF PREPARERS.....	11-1
11.1 SCE	11-1
11.2 SCE SUBCONTRACTORS	11-2
11.3 URS CORPORATION	11-3
12.0 LIST OF ACRONYMS	12-1

<u>List of Tables</u>	<u>Page</u>
Table 2-1 Big Creek Corridor Local Area Generation Assumptions.....	2-3
Table 2-2 SCE A-Bank Substation Load Forecast (MW) 60 Percent of 1-In-10 Year Heat Adjusted Forecast	2-4
Table 3-1 Construction Schedule	3-41
Table 3-2 Construction Equipment Estimates by Activity.....	3-44
Table 3-3 Proposed Project Land Disturbance Estimate.....	3-63
Table 3-4 Construction Waste Estimate.....	3-67
Table 4.3-1 Farmland Conversion In LA County From 2002 To 2004 (In Acres).....	4.3-4
Table 4.3-2 Farmland Conversion in Kern County From 2000 To 2002 (In Acres)	4.3-6
Table 4.4-1 Ambient Air Quality Standards	4.4-2
Table 4.4-2 Ambient Ozone Levels: 2002-2004 (PPM)	4.4-5
Table 4.4-3 Ambient Nitrogen Dioxide Levels: 2002-2004 (PPM).....	4.4-5
Table 4.4-4 Ambient Carbon Monoxide Levels: 2002-2004 (PPM).....	4.4-5
Table 4.4-5 Ambient Sulfur Dioxide Levels: 2002-2004 (PPM).....	4.4-6
Table 4.4-6 Ambient Particulate Levels: 2002-2004 (PPM).....	4.4-6

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>List of Tables</u>	<u>Page</u>
Table 4.5-1A Summary of Sensitive Plant Species That May Potentially Occur in the Project Region.....	4.5-4
Table 4.5-1B Other Rare Plants Generally Not Mandated For CEQA Mitigation Review That May Occur in the Project Region.....	4.5-5
Table 4.5-2 Summary Project Assessment for Rare, Threatened, or Endangered Plants With Suitable Habitat in the Project Region	4.5-10
Table 4.5-3 Summary of Sensitive Wildlife Species That May Potentially Occur in the Project Region.....	4.5-14
Table 4.7-1 Geologic Conditions Along Segments 2 and 3	4.7-4
Table 4.7-2 Seismic Source Characteristics Segments 2 and 3.....	4.7-11
Table 4.7-3 General Characteristics of Soil Associations Present in the Project Area	4.7-15
Table 4.10-1 Segment 2 – Antelope to Vincent 500 kV Zoning Designations.....	4.10-2
Table 4.10-2 Segment 2 – Antelope to Vincent 500 kV Land Use Designations.....	4.10-3
Table 4.10-3 Zoning Designations Segment 3 –Antelope to Substations One and Two	4.10-4
Table 4.10-4 Land Use Designations Segment 3 – Antelope to Substations One and Two.....	4.10-8
Table 4.12-1 City of Lancaster Noise Element Standards	4.12-2
Table 4.12-2 Assumptions for SR 14 Ldn Estimate.....	4.12-3
Table 4.12-3 Los Angeles County Noise Ordinance Standards (Section 12.08.390)	4.12-4
Table 4.16-1 Local Roads, Lancaster.....	4.16-3
Table 4.16-2 Local Roads, Palmdale.....	4.16-4
Table 4.16-3 Local Roads, Los Angeles Unincorporated Area	4.16-4
Table 4.16-4 Cal Cement Railroad Spur T/L Crossing Locations	4.16-6
Table 4.16-5 Local Roads, Lancaster and Northern LA County.....	4.16-7
Table 4.16-6 Local Roads – Southern Kern County	4.16-9
Table 5.2-1 Segment 2 – Potential for Adverse Changes to Visual Resources.....	5.2-3
Table 5.2-2 Segment 3 – Potential for Adverse Changes to Visual Resources.....	5.2-8
Table 5.4-1 Air Quality Significance Thresholds	5.4-1
Table 5.4-2 Total Estimated Project Emissions for Segments 2 and 3	5.4-3
Table 5.4-3 Total Estimated Project Emissions by Air District	5.4-4
Table 5.12-1 Estimated DBA from Typical Transmission Construction Equipment	5.12-2
Table 5.16-1 Estimated Average Construction Trips per Day	5.16-2
Table 6-1 Summary of Impacts and Comparison of Alternatives, Segment 2.....	6-5
Table 6-2 Summary of Impacts and Comparison of Alternatives, Segment 3	6-9

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>List of Maps</u>	<u>Follows Page</u>
Map 5.2-1 General Location Map KVA Locations.....	4.5-36
Map 5.2-2 KVA Locations on Strip Maps Segment 2 Close-ups (KVAs 2-1, 2-2, 2-3).....	4.5-36
Map 5.2-3 KVA Locations on Strip Maps Segment 3 Close-ups (KVAs 3-1, 3-2, and 3-3).....	4.5-36

<u>List of Figures</u>	<u>Follows Page</u>
Figure 1-1 General Location Map – Segments 2 and 3	1-6
Figure 3-1 General Location Map – Segments 2 and 3	3-90
Figure 3-2 Location Map, Antelope – Vincent (Segment 2)	3-90
Figure 3-3 Location Map, Antelope – Substation Two (Segment 3)	3-90
Figure 3-4 Line Crossings and Configuration of Segment 2 500 kV Lines	3-90
Figure 3-4A Line Diagram of the T/L Cut-Over Along Segment 2 at Milepost 14.8 Near Anaverde	3-90
Figure 3-4B Line Crossings and Configurations of Segment 2 500 kV and 220 kV Lines Near the Vincent Substation.....	3-90
Figure 3-5 Plot Plan of Proposed Antelope Substation Modification	3-90
Figure 3-6 Plot Plan of Proposed Vincent Substation Modification	3-90
Figure 3-7 Plot Plan of Proposed Substation One	3-90
Figure 3-8 Plot Plan of Proposed Substation Two.....	3-90
Figure 3-9 Line Crossings and General Configuration of New 500 kV Lines	3-90
Figure 3-10 Typical 500 kV Single Circuit Tower.....	3-90
Figure 3-11 Typical 220 kV Single Circuit Tower.....	3-90
Figure 3-12 Typical 220 kV Double Circuit Tubular Pole.....	3-90
Figure 3-13 Typical Road Cross-Section (20% Maximum).....	3-90
Figure 3-14 Typical Road Cross-Section (40% Maximum).....	3-90
Figure 3-15 Typical Road Cross-Section (50% Maximum).....	3-90
Figure 3-16 Typical Road Cross-Section (80% Maximum).....	3-90
Figure 3-17 Typical Road Cross-Section (Full Cut with Bench)	3-90
Figure 3-18 Overside Drains-Water Bars	3-90
Figure 3-19 McCarthy Down Drain Typical Installation	3-90
Figure 3-20 Energy Dissipator-Grouted Rock for Pipe Culvert.....	3-90
Figure 3-21 Energy Dissipator-Grouted Rock for Flumes	3-90
Figure 3-22 Grouted Rock Wet Crossing Typical Installation.....	3-90
Figure 3-23 Pipe Culvert Installation	3-90
Figure 3-24 Hilfiker Retaining Wall Typical Section	3-90

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

<u>List of Figures</u>	<u>Follows Page</u>
Figure 3-25 Typical Freeway Net System	3-90
Figure 3-26 Typical Guard Structure, Low Voltage or Street Under-Crossing	3-90
Figure 3-27 Typical Guard Structure, Railroad Under-Crossing	3-90
Figure 3-28 Typical 500 kV Single Circuit Tubular Steel Pole	3-90
Figure 4.2-1 Context Photos	4.2-12
Figure 4.2-2 Context Photos	4.2-12
Figure 4.2-3 Context Photos	4.2-12
Figure 4.2-4 Context Photos	4.2-12
Figure 4.2-5 Context Photos	4.2-12
Figure 4.2-6 Context Photos	4.2-12
Figure 4.2-7 Context Photos	4.2-12
Figure 4.5-1A Vegetation and CNDB Occurrences Map	4.5-36
Figure 4.5-1B Vegetation and CNDB Occurrences Map	4.5-36
Figure 4.6-1 Study Area Map for Cultural Resources	4.6-7
Figure 4.6-2 Location of Cultural Resource Sample Points	4.6-7
Figure 4.6-3 Archaeological Sensitivity Index (ASI) Model Results	4.6-7
Figure 4.7-1A Regional Geology Map	4.7-16
Figure 4.7-1B Regional Geology Map Legend	4.7-16
Figure 4.7-2 Regional Map of Geologic Faults and Earthquake Magnitudes	4.7-16
Figure 4.9-1 Hydrologic Units and Basins	4.9-10
Figure 4.9-2 Floodplain and Dam Inundation Map	4.9-10
Figure 4.14-1 Public Services and Major Infrastructure	4.14-3
Figure 5.2-1 KVA Seg 2-1 Photos A/B	5.2-11
Figure 5.2-2 KVA Seg 2-2 Photos A/B	5.2-11
Figure 5.2-3 KVA Seg 2-3 Photos A/B	5.2-11
Figure 5.2-4 KVA Seg 3-1 Photos A/B	5.2-11
Figure 5.2-5 KVA Seg 3-2 Photos A/B	5.2-11
Figure 5.2-6 KVA Seg 3-3 Photos A/B	5.2-11
Figure 7-1 Relationship of Segments 2 and 3 to Segment 1	7-8
Figure 7-2 Potential T/L Facilities Associated with SCE-PG&E Intertie	7-8

TABLE OF CONTENTS

Antelope Transmission Project – Segments 2 & 3

List of Appendices (Refer to Volume 1A)

- Appendix A CEQA Environmental Checklist
- Appendix B SCE Public Information Program
- Appendix C SCE Agency Communications
- Appendix D Biological Resources Technical Report
- Appendix E Cultural Resources Technical Report
- Appendix F Native American Consultation
- Appendix G Property Owner List
- Appendix H Air Quality Emission Calculations
- Appendix I Road Story Aerials